

Company:

Well:

Field:

Location

Sample ID: 19 (Old); 25BA032 (New)

Alberta Geological Survey, Alberta Energy Regulator

102/05-35-059-29W4

#N/A

Onshore, Canada

Date:

File:

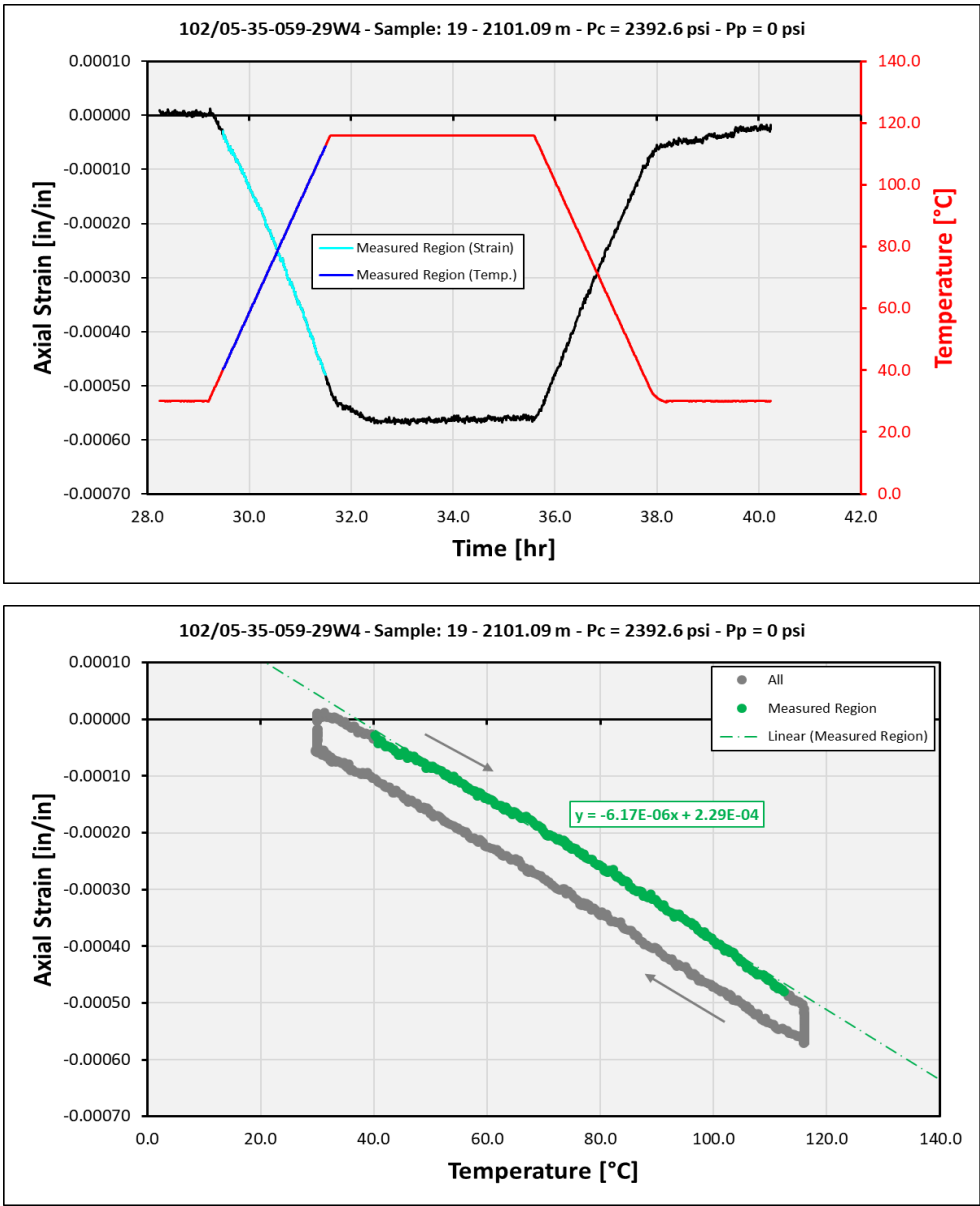
Saturated Fluid:

31-Mar-2025

202500182

As-Received

Result of Thermal Expansivity Test



Sample Information		Results		
Sample Name:	19	Thermal Expansivity [°C ⁻¹]:		-6.17E-06
Depth [m]:	2101.09	Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA		
Length [in]:	2.0130			
Diameter [in]:	0.9860			
L:D Ratio:	2.042			
As-Received Mass [g]:	67.064			
As-Received Density [g/cm ³]:	2.661			
Testing Conditions				
Confining Pressure [psi]:	2393			
Pore Pressure [psi]:	0			
Initial Temperature [°C]:	30.0			
Maximum Temperature [°C]:	116.0			
Temp. Ramp Rate [°C/hr]:	36.0			

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